

**Table 22. PAD District 5 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-September 2015**  
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	
<b>Crude Oil<sup>6</sup></b>	<b>290,419</b>	--	--	<b>305,592</b>	<b>41,313</b>	<b>19,099</b>	<b>1,534</b>	<b>651,980</b>	<b>2,908</b>	<b>0</b>	<b>50,800</b>
<b>Natural Gas Plant Liquids and Liquefied Refinery Gases</b>	<b>17,868</b>	<b>-115</b>	<b>16,681</b>	<b>1,248</b>	--	--	<b>3,522</b>	<b>18,690</b>	<b>9,481</b>	<b>3,989</b>	<b>8,601</b>
Pentanes Plus	8,147	-115	--	18	--	--	-27	6,586	680	811	47
Liquefied Petroleum Gases	9,721	--	16,681	1,230	--	--	3,549	12,104	8,801	3,178	8,554
Ethane/Ethylene	27	--	--	--	--	--	--	--	--	27	--
Propane/Propylene	3,423	--	11,701	1,203	--	--	706	--	5,112	10,509	2,900
Normal Butane/Butylene	3,048	--	4,059	27	--	--	2,744	6,217	3,678	-5,505	5,076
Isobutane/Isobutylene	3,223	--	921	--	--	--	99	5,887	11	-1,853	578
<b>Other Liquids</b>	--	<b>6,764</b>	--	<b>34,253</b>	<b>85,111</b>	<b>6,554</b>	<b>1,855</b>	<b>126,865</b>	<b>3,818</b>	<b>145</b>	<b>52,223</b>
Hydrogen/Oxygenates/Renewables/	--	--	--	--	--	--	--	--	--	--	--
Other Hydrocarbons	--	6,764	--	3,863	40,611	7,388	603	57,419	604	0	3,487
Hydrogen	--	--	--	--	--	11,182	--	11,182	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	14	--	--	14	0	--
Renewable Fuels (including Fuel Ethanol)	--	6,764	--	3,863	40,611	-3,808	603	46,237	591	0	3,487
Fuel Ethanol	--	5,094	--	332	37,688	-697	130	42,037	249	0	2,359
Renewable Fuels Except Fuel Ethanol	--	1,670	--	3,531	2,924	-3,110	473	4,200	341	0	1,128
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	--	--	16,351	--	--	3,970	11,320	916	145	20,581
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	14,039	44,500	-834	-2,718	58,126	2,297	0	28,155
Reformulated	--	--	--	1,930	22,287	3,952	-1,708	29,876	1	0	14,073
Conventional	--	--	--	12,109	22,213	-4,786	-1,010	28,250	2,296	0	14,082
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
<b>Finished Petroleum Products</b>	--	--	<b>827,755</b>	<b>37,689</b>	<b>13,514</b>	<b>4,137</b>	<b>-1,913</b>	--	<b>93,655</b>	<b>791,353</b>	<b>33,774</b>
Finished Motor Gasoline	--	--	434,776	2,211	2,432	1,531	-594	--	9,193	432,351	2,152
Reformulated	--	--	299,227	--	--	-2,892	6	--	--	296,329	18
Conventional	--	--	135,549	2,211	2,432	4,423	-600	--	9,193	136,022	2,134
Finished Aviation Gasoline	--	--	525	--	28	--	68	--	--	485	306
Kerosene-Type Jet Fuel	--	--	116,237	16,673	2,810	--	149	--	6,611	128,960	8,872
Kerosene	--	--	50	--	--	--	-86	--	184	-48	27
Distillate Fuel Oil	--	--	156,192	5,047	9,646	2,606	-1,917	--	29,105	146,304	12,967
15 ppm sulfur and under <sup>7</sup>	--	--	147,501	3,864	9,646	2,606	-1,651	--	20,371	144,898	11,816
Greater than 15 ppm to 500 ppm sulfur <sup>7</sup>	--	--	2,159	4	--	--	-37	--	4,225	-2,025	383
Greater than 500 ppm sulfur	--	--	6,532	1,179	--	--	-229	--	4,509	3,431	768
Residual Fuel Oil <sup>8</sup>	--	--	31,211	11,709	--	--	949	--	13,381	28,590	5,685
Less than 0.31 percent sulfur	--	--	67	95	--	--	-51	--	NA	NA	252
0.31 to 1.00 percent sulfur	--	--	5,900	718	--	--	-21	--	NA	NA	662
Greater than 1.00 percent sulfur	--	--	25,244	10,896	--	--	1,021	--	NA	NA	4,765
Petrochemical Feedstocks	--	--	50	381	--	--	-1	--	--	432	1
Naphtha for Petro. Feed. Use	--	--	50	381	--	--	-1	--	--	432	1
Other Oils for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--	--
Special Naphthas	--	--	331	--	--	--	-25	--	--	356	31
Lubricants	--	--	5,350	185	-1,402	--	-432	--	2,350	2,215	799
Waxes	--	--	--	319	--	--	--	--	49	270	--
Petroleum Coke	--	--	39,617	275	--	--	60	--	32,234	7,598	1,611
Marketable	--	--	31,036	275	--	--	60	--	32,234	-983	1,611
Catalyst	--	--	8,581	--	--	--	--	--	--	8,581	--
Asphalt and Road Oil	--	--	7,082	889	--	--	-85	--	538	7,518	1,254
Still Gas	--	--	32,822	--	--	--	--	--	--	32,822	--
Miscellaneous Products	--	--	3,512	--	--	--	1	--	10	3,501	69
<b>Total</b>	<b>308,287</b>	<b>6,649</b>	<b>844,436</b>	<b>378,782</b>	<b>139,938</b>	<b>29,790</b>	<b>4,998</b>	<b>797,535</b>	<b>109,862</b>	<b>795,487</b>	<b>145,398</b>

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments. Includes crude oil receipts by rail.

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Crude oil stocks include an adjustment of 10,630 thousand barrels (constant since 1983) to account for incomplete survey reporting of stocks held on producing leases.

<sup>7</sup> Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

<sup>8</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.